1	2	3	4	5	6	7	8
2	Ramagundam TPP (2x260) MW M/s BPL Power Projects (AP) Ltd (as per TEC)	US$369 30M+Rs 1073 56 crs(US$=Rs 35 50)	Promoter (BPL) & Others	US$134 34M (Rs 476 91 crs)	BPL Power Projects Ltd	26 06 1997	36 months from Financial closure
3	Venagnn CCGT 492 MW M/s Ispat Power Ltd	US$248 02M+Rs 636 23 crs (1 US$=Rs 42)	M/s Ispat Powers Ltd (India)	US$ 120 0 M (Rs 504 0 crs)	Ispat Power Ltd	14 01 1999	11/05
Karnataka							
1	Nagarjuna TPP 1015 MW (2x507 5 MW) M/s Nagarjuna Power	US$273 795M+GBP 277 400M+F Fr 907 19 0 M+Rs 1792 685 crs (1US$=Rs 42 00) (1GBP=Rs 68 50) 1 F Fr=Rs 7 20	Fire Seed Ltd Hong Kong	US$ 290 51M (Rs 1220 142 crs)	Nagarjuna Fertilizers & Chemicals Ltd	29 4 1999	39 months closure
2	Karnmnke CCGT 107 6 MW (2x35 3 1x37 0 MW ST) M/s Peenya Power	US$ 56 77 M+Rs 152 969 crs 1US$=Rs 42 00)	Coastal Power Company. U S.A.	US$ 23 648 M (Rs 99 32 crs)	Subhash Projects & Marketing	20 09 99	—
Kerala							
1	Kannur CCGT 513 MW (3x11 90 MW GT+1x177 3 MW ST M/s Kanpur PPL	US$ 210 00 M+Rs 567 971 Crs (1 US$=Rs 42 00)	Koretech Corporation Ltd Mauritius	US$ 77 70 M (Rs 326 34 crs)	KPP Nambiar	16 02 2000	25 months & Associated closure

Scheme to improve power sector in Delhi

†370. SHRI RAVI SHANKAR PRASAD: Will the Minister of POWER be pleased to state.

(a) whether it is a fact that the private and public sector companies were given the responsibility of implementing comprehensive scheme for improving power sector in the capital region of Delhi;

(b) if so, the amount allocated to these companies for the said scheme; and

(c) the actual amount spent out of the allocated amount?

THE MINISTER OF POWER (SHRI P.M. SAYEED): (a) Yes, Sir.

(b) and (c) As per information made available by the Government of National Capital Territory of Delhi the private distribution companies have their capital investment programme for system augmentation subject

†Original notice of the question was received in Hindi

to approval by Delhi electricity Regulatory Commission (DERC) The year-wise amount approved by DERC for capital investment by these distribution companies and expenditure actually incurred is given below

(Rs. in crores)

	BSES/ RPL	BSES/ YPL	NDPL
Investment approved for 2002-03	76 38	56 36	48.51
Capital investment made in 2002-03	57 60	42 00	48 51
Investment approved for 2003-04	423 32	335 50	287 37
Capital investment made in 2003-04	112 00	85 34	287 13
Investment approved for 2004-05	525 82	547.66	303 00

As per information made available by Government of National Capital Territory of Delhi, according to BSES, a network optimization study was entrusted to power industry experts in order to optimize the benefits of the expenditure. The study has since been concluded The methodology adopted is to complete the investments in a period 12-18 months rather than invest over a 5 year period

For improvement of transmission system Delhi Government had allocated a plan loan of Rs 97 crores and Rs.135crores during the year 2003-04 and 2004-05 respectively to Delhi Transco Limited

In the year 2003-04 against an allocation of Rs 97 crores to TRANSCO, Rs.92 crores were released by the Government of Delhi and Rs.85.25 crores have been utilized for system augmentation by TRANSCO.

Splitting of NTPC into four regional companies

371 SHRI K RAMA MOHANA RAO: Will the Minister of POWER be pleased to state:

(a) whether it is a fact that the Task Force headed by Mr. N.K Singh recommended splitting of NTPC into 4 regional companies to bring in competition;

(b) whether it is a fact that the Ministry has decided to circulate this recommendation to various concerned Ministries of their opinion,